

NORTH EASTERN ELECTRICITY SUPPLY COMPANY OF ORISSA Ltd.

Corporate Office: Januganj, Balasore

TARIFF NOTIFICATION

The 23rd March, 2012

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st APRIL, 2012

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Odisha Electricity Regulatory Commission has passed a common order on 23.03.2012 in Case No. 94 of 2011 with regard to determination of ARR and Retail Supply Tariff for NESCO which shall be effective from 01.04.2012.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, NESCO hereby publishes the Retail Supply Tariff and other charges as below:

- 1. The Tariff and other charges applicable to the electricity consumers of the State of Odisha as approved in pursuance of OERC Retail Supply Tariff Order dated 23.03.2012 for the FY 2012-13 shall be applicable in the licensee's area of supply as per the given Schedule for all consumption with effect from 01.04.2012, until further order of the Commission.**
2. The Electricity Duty levied by the Govt. of Odisha under the Odisha Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
3. The detailed order of the Commission is available in its website www.orierc.org as well as in the website of the licensee www.nescoodisha.com

Place: Balasore

-Sd/-

Dated: 23.03.2012

Managing Director

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST APRIL, 2012

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month)/ (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
	LT Category							
1	Domestic							
1.a	Kutir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE-->			60		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		220.00		20	15	
	(Consumption >50, <=200 units/month)	LT		390.00		20	15	
	(Consumption >200, <=400 units/month)	LT		490.00		20	15	
	Consumption >400 units/month)	LT		530.00		20	15	
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month)	LT		500.00		30	25	
	Consumption >100, <=300 units/month)	LT		610.00		30	25	
	(Consumption >300 units/month)	LT		680.00		30	25	
3	Irrigation Pumping and Agriculture	LT		110.00		20	10	10
4	Allied Agricultural Activities	LT		120.00		20	10	10
5	Allied Agro-Industrial Activities	LT		380.00		80	50	DPS/Rebate
6	Public Lighting	LT		530.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply <22 KVA	LT		530.00		80	35	10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		530.00		100	50	DPS/Rebate
9	Specified Public Purpose	LT		530.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping<110 KVA	LT		530.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	530.00	30			10
12	General Purpose >= 110 KVA	LT	200	530.00	30			DPS/Rebate
13	Large Industry	LT	200	530.00	30			DPS/Rebate
	HT Category							
14	Bulk Supply - Domestic	HT	15	400.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	100.00	250			10
16	Allied Agricultural Activities	HT	30	110.00	250			10
17	Allied Agro-Industrial Activities	HT	50	370.00	250			DPS/Rebate
18	Specified Public Purpose	HT	250		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	250		250			10
20	H.T Industrial (M) Supply	HT	250		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	250		250			10
23	Large Industry	HT	250		250			DPS/Rebate
24	Power Intensive Industry	HT	250		250			DPS/Rebate
25	Mini Steel Plant	HT	250		250			DPS/Rebate
26	Railway Traction	HT	250		250			DPS/Rebate
27	Emergency Supply to CGP	HT	0	700.00	250			DPS/Rebate
28	Colony Consumption	HT	0	450.00	0			DPS/Rebate
	EHT Category							
29	General Purpose	EHT	250		700			DPS/Rebate
30	Large Industry	EHT	250		700			DPS/Rebate
31	Railway Traction	EHT	250		700			DPS/Rebate
32	Heavy Industry	EHT	250		700			DPS/Rebate
33	Power Intensive Industry	EHT	250		700			DPS/Rebate
34	Mini Steel Plant	EHT	250		700			DPS/Rebate
35	Emergency Supply to CGP	EHT	0	690.00	700			DPS/Rebate
36	Colony Consumption	EHT	0	440.00	0			DPS/Rebate

Note:

**Slab rate of energy charges for HT & EHT consumers
(Paise per unit)**

Load Factor (%)	HT	EHT
Upto 50%	495	490
> 50% = < 60%	450	445
> 60%	395	390

For details, the orders of the Commission may be referred.

Note:

- (i) The reconnection charges w.e.f. 1.4.2012 shall be as follows.

Category of Consumers	New Rate Applicable
LT Single Phase Domestic Consumer	Rs.150/-
LT Single Phase other consumer	Rs.400/-
LT 3 Phase consumers	Rs.600/-
All HT & EHT consumers	Rs.3000/-

- (ii) The meter rents for FY 2012-13 is as follows.

Type of Meter	Monthly Meter Rent (Rs.)
1. Single phase electro-magnetic Kwh meter	20
2. Three phase electro-magnetic Kwh meter	40
3. Three phase electro-magnetic tri-vector meter	1000
4. Tri-vector meter for Railway Traction	1000
5. Single phase Static Kwh meter	40
6. Three Phase Static Kwh meter	150
7. Three phase Static Tri-vector meter	1000
8. Three phase Static Bi-vector meter	1000
9. LT Single phase AMR/AMI Compliant meter	50
10. LT Three phase AMR/AMI compliant meter	150

- (iii) Prospective small consumers requiring new LT single phase connection upto and including 5 KW load shall only pay a flat charge of Rs.1500/- as service connection charges towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-. The service connection charges include the cost of material and supervision charges.
- (iv) A "Tatkal Scheme" for new connection has been introduced which is applicable to LT Domestic, Agricultural and General Purpose consumers (Refer detailed Order of the Commission).
- (v) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the

purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.

- (vi) The billing demand in respect of consumer with Contract Demand of less than 110 KVA should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (vii) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @10 paise/unit for energy consumed during off peak hours. Off peak hours has been defined as **12 Midnight to 6 AM** of next day.
- (viii) Swajala Dhara consumers under Public Water Works and Sewerage Pumping Installation category shall get special 10% rebate if electricity bills are paid within due date over and above normal rebate.
- (ix) Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. "Off-peak hours" for the purpose of tariff is defined as from **12 Midnight to 6.00 A.M.** of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. If the drawal in the off peak hours exceeds 120% of the contract demand, overdrawal penalty shall be charged over and above the 120% of contract demand. When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.
- (x) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 76 (1) (c) of OERC Distribution (Conditions of Supply) Code, 2004 the supply for load above 5 KW upto and including 70 KVA shall be in 2-phase, 3-wires or 3-phase, 3 or 4 wires at 400 volts between phases.
- (xi) To avail the 'Take or Pay' tariff, HT and EHT consumers having contract demand more than or equal to 110 KVA can give their willingness in writing to pay for energy charge as per actual drawal or 70% load factor of the contract demand per month whichever is higher upto the validity of this tariff order. During the validity period no downward revision of the contract demand shall be allowed. Such HT and EHT consumers shall also be allowed 50 p/u special concession on total consumption. For calculation of load factor the contract demand wherever mentioned in KVA the actual power factor shall be taken into consideration. For Load factor computation allowable

interruption hours shall also be taken into consideration. (For details refer Commission's Order).

(xii) Own Your Transformer – “OYT Scheme” is intended for the existing individual LT domestic, individual / Group General Purpose consumers who would like to avail single point HT supply by owning their distribution transformer. In such a case licensee would extend a special concession of 5% rebate on the total electricity bill (except electricity duty and meter rent) of the respective category apart from the normal rebate on the payment of the bill by the due date. If the payment is not made within due date no rebate, either normal or special is payable. The maintenance of the ‘OYT’ transformer shall be made by NESCO. For removal of doubt it is clarified that the “OYT Scheme” is not applicable to any existing or new HT/EHT consumer.

(xiii) Power factor incentive for HT & EHT consumers will be applicable above power factor of 97% and power factor penalty shall be applicable below the level of 92%.

The rate of power factor incentive shall be 1% for every 1% rise above the PF of 97% up to and including 100% on the monthly demand charges and energy charges. Similarly power factor penalty shall be

- (a) 0.5% for every 1% fall from 92% upto and including 70% plus
- (b) 1% for every 1% fall below 70% upto and including 30% plus
- (c) 2% for every 1% fall below 30%

There shall not be any power factor penalty for leading power factor. (For detail please refer Commission's Order)

(xiv) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.

(xv) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.04.2012. However, for the month of April, 2012 the pre-revised tariff shall be applicable if meter reading / billing date is on or before 15.04.2012. The revised tariff shall be applicable if meter reading/billing date is on 16.04.2012 or afterwards. The billing cycle as existing shall not be violated by NESCO.